FORM - IV-A

Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan-14

	Period of	Time of transaction,		Purchased fr		Sold to		Purchase	Sale Price	Trading	Remarks
	r. No. transaction (from-to)	Hours (from-to)	Scheduled	Name of the Seller*	State	Name of the Buyer*	State			Margin (Rs.)	
Inter-Stat	te Trading Transac	tions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-Stat	te Trading Transac	tions through Swappi	ng or Banking Arra	angement							
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Bo	order Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

FORM - IV-B

Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan'14

	Period of	Time of transaction,		Purchased fr		Sold to		Purchase	Sale Price	Trading	
Sr. No.	transaction	Hours (from-to)	Scheduled Volume (MUs)	Name of the Seller*	State	Name of the Buyer*	State			Margin (Rs.)	Remarks
Inter-Stat	e Trading Transac	tions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-Stat	e Trading Transac	tions through Swappir	ng or Banking Arr	angement							
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Bo	rder Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

^{*} Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

FORM - IV-C

Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan-14

	Period of	Time of transaction,		Purchased fr		Sold to		Purchase	Sale Price	Trading	
_	Sr. No. transaction (from-to)	Hours (from-to)	Scheduled Volume (MUs)	Name of the Seller*	State	Name of the Buyer*	State			Margin (Rs.)	Remarks
Inter-State	e Trading Transac	tions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State	e Trading Transac	tions through Swappir	ng or Banking Arra	angement							
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Bo	rder Transactions								-		
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

FORM - IV-D

Long-Term Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan-14

	Period of	Time of transaction,	Actually			Sold to		Purchase	Sale Price	Trading	
Sr. No.	transaction (from-to)	Hours (from-to)	Scheduled Volume (MUs)	Name of the Seller*	State	Name of the Buyer*	State			Margin (Rs.)	Remarks
Inter-State	e Trading Transact	tions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State	e Trading Transact	tions through Swappir	ng or Banking Arra	ngement							
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Bo	rder Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

FORM - IV-E

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan-14

Sr. No.	Total Transacted Volume (Mus)	State
Short Term t	ransactions	
1	NA	NA
2		
3		
4		
Long Term T	ransactions	
1	NA	NA
2		
3		
4		

Note:

- 1) Total Transacted Volume shall be aggregated for all transactions within each state
- 2) Name of the parties and the price of these transactions are not required.

FORM - IV-F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Cr. No.	Data of Dalinama	Total scheduled	Purchased fro	m	Sold to	
Sr. No.	Date of Delivery	volume (MUs)	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	01-Jan-14	0.0000	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
2	02-Jan-14	0.0000	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
3	03-Jan-14	0.0000	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
4	04-Jan-14	0.0336	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
5	05-Jan-14	0.0288	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
6	06-Jan-14	0.0529	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
7	07-Jan-14	0.0598	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
8	08-Jan-14	0.0598	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
9	09-Jan-14	0.0598	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
10	10-Jan-14	0.0602	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
11	11-Jan-14	0.0607	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
12	12-Jan-14	0.0360	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
13	13-Jan-14	0.0000	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
14	14-Jan-14	0.0000	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
15	15-Jan-14	0.0557	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
16	16-Jan-14	0.0602	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
17	17-Jan-14	0.0608	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
18	18-Jan-14	0.0614	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
19	19-Jan-14	0.0503	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
20	20-Jan-14	0.0569	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
21	21-Jan-14	0.0608	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
22	22-Jan-14	0.0598	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
23	23-Jan-14	0.0614	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
24	24-Jan-14	0.0618	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
25	25-Jan-14	0.0618	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
26	26-Jan-14	0.0312	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
27	27-Jan-14	0.0565	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
28	28-Jan-14	0.0618	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
29	29-Jan-14	0.0614	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
30	30-Jan-14	0.0615	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat

Sr. No.	Date of Delivery	Total scheduled	Purchased from	n	Sold to	
SI. NO.	Date of Delivery	volume (MUs)	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
31	31-Jan-14	0.0573	Indian Energy Exchange	New Delhi	Asia Motor Works Limited	Gujarat
	Total	1.432				

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

			IEX		PXIL
Sr. No.	Name of the Client	Margin charged when MCP is lesser than or equal to ₹3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)	Margin charged when MCP is lesser than or equal to ₹3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)
1	Asia Motor Works	≤0.04	≤0.07	NA	NA

FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchased Fr	om	Sold To			Trading
Sr. No	Power Exchange	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name Of Seller	State	Name Of Buyer	State	Transaction Price (Rs/KWh)	Margin (Rs/kwh)
Α	Intra-Day	Contracts										
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	Day-Ahead	d Contingency C	ontracts									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
С	Daily Cont	racts										
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly Co	ontracts										
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jan-14

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	Trading Margin (Rs. /KWh)
Non Solar RE	Cs					
NA	NA	NA	NA	NA	NA	NA
Solar RECs						
NA	NA	NA	NA	NA	NA	NA

Note: 1 Rec= 1MWh

FORM - IV- I

Open position of Inter-state Electricity Contracts by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

	Long Position of Trader (Purchased but Not Sold)								
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Voume (Mus)	Purchase Price (Rs/kwh)					
NA	NA	NA	NA	NA					
	Short Position of Trader (Sale but Not Purchased)								
	Snort i	Position of Trader (Sale but Not	(Purchased)						
Sr. No.	Date Of Contract	Uncontracted tenure (open	Uncontracted	Purchase Price					
Sr. No.	Date Of Contract	 		Purchase Price (Rs/kwh)					
Sr. No.	Date Of Contract	Uncontracted tenure (open	Uncontracted						

FORM - IV-J

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Contracted	From	То
Week	dd/mm/yyyy	dd/mm/yyyy

S. No.	IContract Date	Purchased Date	Sale Price	Contracted Quantity	Period of Contract		Purchased from		Sold to	
	dd/mm/yyyy	(Rs/kwh)	(Rs/kwh)	(MU)	Power Schedule Start Date dd/mm/yyyy	Power Schedule End Date dd/mm/yyyy	Name	State	Name	State
Α	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
В	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
С	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA