

ESSAR ENERGY TRANSITION (EET) - a part of ESSAR GROUP			
Mumbai, India			
Procurement of 1000 to 1050 MW Renewable Round the Clock (RE-RTC) Power on Long Term Basis : Clarifications to the queries on the EOI No. - EETFEL/SAL/EOI/22-23/0001			
ReNew Power			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1	Para 2 / Pg. 3	Kindly provide connectivity details regarding consumption point, wheather its GETCO or CTU and the connected voltage (kV).	The GH2 plant has already applied for CTU connectivity. The plant may seek connectivity to GETCO network if a more competitive tariff is offered by the power supplier at the GETCO network. (400/220 Kv) The EOI issued has requested tariff either or both at CTU and GETCO end for evaluation purposes.
2	Para 3 / Pg. 3	Kindly provide financial details of EET (Offtaker): 1. The company structure and its incorporation details 2. Capitalisation, financial details and its long term credit rating 3. Acceptance to infuse 7.8% of the capex in the project as equity to avoid OA charges on account of CSS and AS.	The offtaker structure would be communicated. The exact portion of Equity infusion by the EET FE would be discussed based on the debt equity ratio. Post the finalisation, the acceptance would be provided
3	Para 3 / Pg. 3	Please confirm if the project capacity of 1050 Mvac needs to be commissioned in single or multiple phases? And the timelines for the same.	Single Phase Commissioning by June-25. Exact timelines to be communicated at Rfp stage.
4	Point 2 / Pg. 4	EOI seeks RE-RTC power with 95% availability. It is suggested to consider availability of 80% for RE tariff to be optimal.	Considering the current energy storage and banking options, 95% availability is achievable. Bidder to submit the indicative tariff with 95% timeblock availability or otherwise best possible availability options with indicative tariffs. The bidder is open to submit monthwise - timeblock basis availability for better evaluation purposes
5	Point 6 / Pg. 10	Please confirm if US dollar denominated bid is allowed for this case.	New Corrigendum allowing the same has been issued.
Brookfield Renewables			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1	para 4, page 5	the broad scope is to procure 1050 MW RE RTC power with 95% availability. We propose to offer wind / solar hybrid solution which would provide lower PLF (70 to 75%). Please advise if this is acceptable.	Considering the current energy storage and banking options, 95% availability is achievable. Bidder to submit the indicative tariff with 95% timeblock availability or otherwise best possible availability options with indicative tariffs. The bidder is open to submit monthwise - timeblock basis availability for better evaluation purposes
2	page 8, point 12	Brookfield operates under various funds which are specific for decarbonization. Audited balance sheet is not available for the funds. Request if we can provide a net worth / liquidity / AUM certificate instead	Allowed, must be duly certified by statutory auditor
3	page 9 - additional details	brookfield operates under a fund structure and would be presently deploying from the brookfield global transition fund (a \$15 billion decarbonization fund). We can offer details of our installed RE capacity but we won't be able to offer deails of turnover etc since they are all in different funds. request if we can offer our net worth / liquidity / AUM details instead	Cumulative Turnover and capacity installed be provided cetified by CA
Torrent Power			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1	Provisio 2 of Section 2 at Page 4	The availability sought under the EOI is for 95% . We request to clarify whether such availability of 95% should be fulfilled under block wise, hour wise, day wise , month wise or year wise basis.	Time Block wise as the plant needs continuous operations
2	Section 3.2.a at Page 4	We request to confirm that in case participation is done through an SPV then the Net Worth of the parent / ultimate parent / group company will be considered for the evaluation.	Allowed, must be duly certified by statutory auditor
3	Scope 2 of Section 4 at Page 5	The availability sought under EOI is of 95%. Considering present market dynamics, we request to modify the clause with supply of power which shall ensure availability of 70% on monthly basis.	Considering the current energy storage and banking options, 95% availability is achievable. Bidder to submit the indicative tariff with 95% timeblock availability or otherwise best possible availability options with indicative tariffs. The bidder is open to submit monthwise - timeblock basis availability for better evaluation purposes

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4	Scope 6 of Section 4 at Page 5	For typical RE - RTC tenders we understand that the cumulative capacity required to be installed shall be much more than the contracted capacity. Therefore, we request to modify the clause with Minimum Offer Electricity shall be 100 MW.	The bid condition as mentioned in EOI prevails
5	EOI Validity under Section 5 at Page 5	We request to kindly keep the validity of EOI to 45 days considering the market volatility in RE Segments.	The bid condition as mentioned in EOI prevails
6	EOI submission date under Section 5 at Page 5	We request to kindly extend the submission end date by atleast additional 15 days considering the present festive season and for better participation	Eoi Submission date extended to 15 Nov'2022
7	Annexure C	We request to delete the requirement of INDICATIVE PRICE OFFER and to ask for such details only upon selection of Participant. These details will depend on the prevailing market conditions and project configuration which will be decided based on tender conditions.	The tariff sought is indicative which will not be firm for the purpose of PPA signing
8		We request to clarify whether the bidder is obligated to consider only ALMM modules or will the bidder can clarify the modules that it deems fit.	As per the prevalent regulation prescribed by Nodal Authority
9		We request to confirm that any GNA requirement and charges beyond delivery point will be under Buyer's scope	All GNA charges and transmission losses and any other Open Access Charges upto the delivery point shall be under sellers scope
10		Since EET is already having a buyer of end product, we request to kindly provide the tentative timelines of bidding, LOA Award, and PPA execution.	Q-1 & Q-2 of Calendar Year 2023
11		We request to clarify whether a complete co located project is required or multi-located injection points is allowed.	Multi Located Injection Point including Co-location is allowed
12		We request to clarify on green attributes availed from the Project	Need elaboration from the bidder
Azure Power			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1		Contract Demand of the Facility? (MVA)	Contract Demand not maintained by Buyer, Buyer will be connected preferably to CTU.
2		Voltage Level of Facility? (KV)	Bidder may seek STU connectivity in case of competitive tariff. 400/220 kV
3		Connectivity of Facility? (CTU/STU)	The GH2 plant has already applied for CTU connectivity. The plant may seek connectivity to GETCO network if a more competitive tariff is offered by the power supplier at the GETCO network. (400/220 kv) The EOI issued has requested tariff either or both at CTU and GETCO end for evaluation purposes.
4		Name of Offtaker, who will sign the PPA/SHA with Developer?	EET Future Energy shall be signing the PPA/SHA with developer
5	2/4'	95% commitment of RE supply shall be on Hourly/Monthly/Annual basis?	Time Block wise as the plant needs continuous operations
6		Facility want RE plant to be ISTS/Intra-State connected?	At the discretion of the Bidder. The bidder to provide indicative tariff at CTU or GETCO interconnection point of the Buyer
7	Annexure B: Point 10	Do we have to submit month wise generation profile of Hybrid plant along with EOI submission i.e., by 31.10.2022	Yes by the EOI Submission Date
8	Annexure B: Point 11	Do we have to submit month wise generation profile during a typical day of the month along with EOI submission i.e., by 31.10.2022	Yes by the EOI Submission Date
9	Annexure C	Is it required to be submitted along with EOI submission i.e., by 31.10.2022?	Yes to be submitted by the EOI Submission Date

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O2 Power			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1	3rd Para/Pg 4	Which will be the entity from Essar that will sign PPA with RE developer for procurement of power	EET Future Energy
2	Pg 10	Tariff at delivery point will depend significantly on the PPA terms and generation compliance/SLAs required. Shouldn't it be sought once information on key PPA terms and generation compliance is shared?	The tariff sought is indicative which will not be firm for the purpose of PPA signing
3	3.3 a / Pg 10	"The Applicant should have a commercially operational RE-RTC Generating plant or expected to be commissioned on or before June 2025". Questions - 1) How is RTC defined above? Definition of RTC differs based on requirement of the offtaker. 2) There are no RTC commissioned projects in India and there have been only one RTC bid concluded till date (by SECI). Also, the definition of RTC in that bid is significantly relaxed compared to EET's requirement. We request you to remove this requirement and instead seek for operating capacity for solar and wind power plants	Considering the current energy storage and banking options, 95% availability is achievable. Bidder to submit the indicative tariff with 95% timeblock availability or otherwise best possible availability options with indicative tariffs. The bidder is open to submit monthwise - timeblock basis availability for better evaluation purposes
4	3.3 b / Pg 10	"The Applicant should quote a minimum RE supply quantum of 300 MW and be able to ensure supply of 95% power on 24x7 basis." Could please clarify if the requirement of 95% is to be met on 15-minute time block level?	Time Block wise as the plant needs continuous operations
5	3.3 b / Pg 10	Does developer has flexibility to procure a certain percentage of power from short term market / exchange?	Power can be supplied from RE source and short term market only at the PPA tariff
6	4 / Pg 5	Minimum capacity is 300 MW RTC. For 95% CUF, installed capacity will be at least 1 GW and is a significant investment. Could you please keep minimum capacity as 100 MW?	The bid condition as mentioned in EOI prevails
7	-	Could you please confirm that who will be bearing ISTS losses, CTU charges and GNA charges?	All GNA charges and transmission losses and any other Open Access Charges upto the delivery point shall be under sellers scope
8	-	Will there be any commitment on purchasing excess power (beyond 300 MW)?	Power will be procured upto contracted capacity by procurer and Bidder can sell excess generation beyond contracted capacity in open market
Essar Power Limited			
S. No.	Para/ Page No.	Question/Clarification Description	Essar's response
1	Para 3.3.b/Page - 5	Minimum Offer Electricity to be relaxed to 100 MW	The bid condition as mentioned in EOI prevails
2	Point 2 / Pg. 4	EOI seeks RE-RTC power with 95% availability. It is suggested to consider availability of 80% for RE tariff to be optimal.	Considering the current energy storage and banking options we feel that 95% availability is achievable. Bidder to submit the indicative tariff with 95% availability and any other availability options.
3	Para 3.3.a/Page - 4	Kindly relax the technical criteria of having a commercially operational RE RTC Generating plant or expected to be commissioned on or before June 2025. We are having rich experience in setting up and operating a large scale Thermal power plants of maximum unit size 600 MW. Currently we are operating a 1270 MW thermal power projects.	New Renewable Energy power plants allowed to bid
4		What is the Instantaneous minimum CUF targeted?	Minimum 95%
5		What is the commissioning schedule of Electrolyser/Ammonia Project?	Jun-25
6		Shall we have an option to sell any surplus/excess power generated out of this project?	Power will be procured upto contracted capacity by procurer and Bidder can sell excess generation beyond contracted capacity in open market
7		AC/DC Integration to be clarified for maximum oversizing of the Solar Plant.	No limit on AC-DC Integration
8		COD extension is allowed.	No extension will be allowed
9		Offtake Agreement to be signed with which company?	The Agreement shall be signed with EET Future Energy Limited for procurement of power from bidder