FORM - IV-F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Mar-17

Cr. No.	Date of Delivery	Total scheduled	Purchased from		Sold to		
Sr. No.		volume (MUs)	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1	23-Mar-17	0.077	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	24-Mar-17	0.030	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	25-Mar-17	0.087	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	27-Mar-17	0.120	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	28-Mar-17	0.053	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	29-Mar-17	0.143	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	30-Mar-17	0.309	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	31-Mar-17	0.124	Essar Oil Limited	Gujarat	Indian Energy Exchange	New Delhi	
	24-Mar-17	0.600	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	25-Mar-17	0.550	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	26-Mar-17	0.150	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	27-Mar-17	0.550	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	28-Mar-17	0.350	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	29-Mar-17	0.750	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	30-Mar-17	1.520	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
	31-Mar-17	1.670	Essar Power MP Limited	Madhya Pradesh	Indian Energy Exchange	New Delhi	
Total		7.081	·	-	-	`	

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Sr. No.			IEX	PXIL			
	Name of the Client	Margin charged when MCP is lesser than or equal to ₹3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)	Margin charged when MCP is lesser than or equal to ₹3/kwh (₹/kwh)	Margin charged when MCP is greater than ₹3/kwh (₹/kwh)		
1	Asia Motor Works	≤0.04	≤0.07	NA	NA		
2	Essar Power Gujarat Ltd.	≤0.04	≤0.07	NA	NA		
3	Essar Steel india Ltd., Vizag	≤0.04	≤0.07	NA	NA		
4	Essar Oil Limited	≤0.04	≤0.07	NA	NA		
5	Essar Power M.P. Ltd.	≤0.04	≤0.07	NA	NA		

FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Mar-17

Sr. No	Name of	Period of Power Delivery		Time of Power Delivery		Cabadulad	Purchased From		Sold To			Trading
	Power Exchange	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (Mus)	Name Of Seller	State	Name Of Buyer	State	Transaction Price (Rs/KWh)	Trading Margin (Rs/kwh)
Α	Intra Day Contracts											
1	IEX	23-Mar-17	23-Mar-17	23	24	0.050	Essar Power MP Limited	MP	WBSEDCL	WB	3.30	0.01
2	IEX	23-Mar-17	23-Mar-17	18	22	0.300	Essar Power MP Limited	MP	TNEB	TN	3.37	0.01
3	IEX	27-Mar-17	27-Mar-17	19	23	0.240	Essar Power MP Limited	MP	WBSEDCL	WB	3.66	0.01
4	IEX	28-Mar-17	28-Mar-17	18	19	0.050	Essar Power MP Limited	MP	TPDDL	Delhi	4.00	0.01
5	IEX	29-Mar-17	29-Mar-17	19	20	0.050	Essar Power MP Limited	MP	BYPL	Delhi	4.21	0.01
6	PXIL	28-Mar-17	28-Mar-17	19	22	0.180	Essar Power MP Limited	MP	WBSEDCL	WB	3.95	0.01
В	Day Ahea	d Contingency C	Contracts									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts											
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D												
1	-											