

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Sep-11

| Sr. No. | Period of transaction (from- to) | Time of transaction, Hours (from-to) | Actually Scheduled Volume (MUs) | Purchased from | | Sold to | | Purchase Price (Rs.) | Sale Price (Rs.) | Trading Margin (Rs.) | Remarks |
|--|----------------------------------|--------------------------------------|---------------------------------|---------------------|-------|--------------------|---------|----------------------|------------------|----------------------|---------|
| | | | | Name of the Seller* | State | Name of the Buyer* | State | | | | |
| Inter-State Trading Transactions | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| Inter-State Trading Transactions through Swapping or Banking Arrangement | | | | | | | | | | | |
| 1 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| Transactions through Power Exchange | | | | | | | | | | | |
| 1 | 05-Sep-11 to 14-Sep-11 | 00:00 to 24:00 | 0.96 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 | |
| 2 | 17-Sep-11 to 21-Sep-11 | 00:00 to 24:00 | 0.496 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 | |
| Total | | | 1.456 | | | | | | | | |

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table




VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/TTrading/CERC dated 14th December, 2005

Month: Sep-11

| Sr. No. | Date of Transaction | Time of transaction, Hours | Actually Scheduled Volume (MUs) | Purchased from | | Sold to | | Purchase Price (Rs.) | Sale Price (Rs.) | Trading Margin (Rs.) |
|-------------------------------------|---------------------|----------------------------|---------------------------------|---------------------|-------|--------------------|---------|----------------------|------------------|----------------------|
| | | | | Name of the Seller* | State | Name of the Buyer* | State | | | |
| Transactions through Power Exchange | | | | | | | | | | |
| 1 | 15-Sep-11 | 17:00 to 23:00 | 0.012 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 |
| 2 | 16-Sep-11 | 17:00 to 23:00 | 0.008 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 |
| 3 | 22-Sep-11 | 17:00 to 23:00 | 0.008 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 |
| 4 | 23-Sep-11 | 17:00 to 23:00 | 0.008 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | 50.07 |
| Total | | | 0.036 | | | | | | | |

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table




VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Sep-11

| Sr. No. | Date of Transaction | Time of transaction, Hours (from-to) | Actually Scheduled Volume (MUs) | Purchased from | | Sold to | | Purchase Price (Rs.) | Sale Price (Rs.) | Trading Margin (Rs.) |
|-------------------------------------|---------------------|--------------------------------------|---------------------------------|---------------------|-------|--------------------|---------|----------------------|------------------|----------------------|
| | | | | Name of the Seller* | State | Name of the Buyer* | State | | | |
| Transactions through Power Exchange | | | | | | | | | | |
| 1 | 15-Sep-11 | 00:00 to 16:00 & 23:00 to 24:00 | 0.072 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | <0.07 |
| 2 | 16-Sep-11 | 00:00 to 16:00 & 23:00 to 24:00 | 0.072 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | <0.07 |
| 3 | 22-Sep-11 | 00:00 to 16:00 & 23:00 to 24:00 | 0.068 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | <0.07 |
| 4 | 23-Sep-11 | 00:00 to 16:00 & 23:00 to 24:00 | 0.072 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | <0.07 |
| 5 | 26-Sep-11 | 00:00 to 16:00 & 23:00 to 24:00 | 0.080 | IEX | DELHI | Essar Oil Ltd. | Gujarat | | | <0.07 |
| Total | | | 0.364 | | | | | | | |

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



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