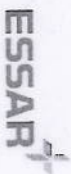


VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Aug-11


ESSAR

Sr. No.	Period of transaction (from to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Transactions through Power Exchange											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total			0								

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated


Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table




VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Aug-11

Sr. No.	Date of Transaction	Time of transaction, Hours	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total			0							

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

Ats kelly



VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Aug-11



Sr. No.	Date of Transaction	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller ^m	State	Name of the Buyer ^m	State			
Transactions through Power Exchange										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total			0							

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

W. S. Reddy

