

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: May-11



Sr. No.	Period of transaction (from to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State					
Inter-State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Transactions through Power Exchange										
1	8-May-11 to 18-May-11	00:00 to 24:00	2.016	IEX	DELHI	Essar Oil Ltd.	Gujarat		≤0.07	
2	22-May-11 to 29-May-11	00:00 to 24:00	1.344	IEX	DELHI	Essar Oil Ltd.	Gujarat		≤0.07	
3	26-May-11 to 31-May-11	00:00 to 24:00	0.5976	IEX	DELHI	Hans Ispat Ltd.	Gujarat		≤0.07	
Total			3.9576							

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: May-11



Sr. No.	Date of Transaction	Time of transaction, Hours	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State	Name of the Buyer*	State			
Transactions through Power Exchange										
1	1-May-11	17:00 to 23:00	0.008	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
2	2-May-11	17:00 to 23:00	0.016	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
3	4-May-11	17:00 to 23:00	0.016	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
4	5-May-11	17:00 to 23:00	0.016	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
5	6-May-11	17:00 to 23:00	0.04	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
6	7-May-11	17:00 to 23:00	0.04	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
7	19-May-11	17:00 to 23:00	0.014	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
8	20-May-11	17:00 to 23:00	0.042	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
9	21-May-11	17:00 to 23:00	0.042	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
Total			0.234							≤0.07

* Evening Peak from 17:00 to 23:00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (where applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

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VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: May-11



Sr. No.	Date of Transaction	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State	Name of the Buyer*	State			
Transactions through Power Exchange										
1	1-May-11	00:00 to 16:00 & 23:00 to 24:00	0.136	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
2	2-May-11	00:00 to 16:00 & 23:00 to 24:00	0.136	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
4	4-May-11	00:00 to 16:00 & 23:00 to 24:00	0.136	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
5	5-May-11	00:00 to 16:00 & 23:00 to 24:00	0.072	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
6	6-May-11	00:00 to 16:00 & 23:00 to 24:00	0.136	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
7	7-May-11	00:00 to 16:00 & 23:00 to 24:00	0.136	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
8	19-May-11	00:00 to 16:00 & 23:00 to 24:00	0.119	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
9	20-May-11	00:00 to 16:00 & 23:00 to 24:00	0.084	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
10	21-May-11	00:00 to 16:00 & 23:00 to 24:00	0.084	IEX	DELHI	Essar Oil Ltd.	Gujarat			≤0.07
Total			1.039							

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

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