

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC\*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited  
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Oct-10

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the State Seller*	Name of the State					
Inter-State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Transactions through Power Exchange										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC\*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak\*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited  
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005



Month: Oct-10

Sr. No.	Date of Transaction	Time of transaction, Hours	Actually Scheduled Volume (MUs)	Purchased from		State	Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*			Name of the Buyer*	State			
Transactions through Power Exchange											
1	01-Oct-10	17:00 to 23:00	0.12	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
2	02-Oct-10	17:00 to 23:00	0.05	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
3	04-Oct-10	17:00 to 23:00	0.09255	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
4	05-Oct-10	17:00 to 23:00	0.10789	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
5	06-Oct-10	17:00 to 23:00	0.03	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
6	09-Oct-10	17:00 to 23:00	0.2076	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
7	11-Oct-10	17:00 to 23:00	0.0522	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
8	12-Oct-10	17:00 to 23:00	0.16	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
9	13-Oct-10	17:00 to 23:00	0.2	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
10	14-Oct-10	17:00 to 23:00	0.06	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
11	15-Oct-10	17:00 to 23:00	0.0889	Bhander Power Plant		Gujarat	IEX	DELHI			≤0.07
<b>Total</b>											
											<b>1.16914</b>

\* Evening Peak from 17:00 to 23:00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak &amp; RTC)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited  
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Oct-10



Sr. No.	Date of Transaction	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State	Name of the Buyer*	State			
1	04-Oct-10	12:00 to 13:00	0.0132	Bhandar Power Plant	Gujarat	IEX	DELHI			≤0.07
<b>Total</b>			<b>0.0132</b>							

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table