

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jul-10

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	Name of the State					
Inter-State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Transactions through Power Exchange										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

Form - IV-B

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jul-10



Sr. No.	Date of Transaction	Time of transaction, Hours	Actually Scheduled Volume (MUs)	Purchased from		Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State				
Transactions through Power Exchange									
1	01-Jul-10	17:00 to 23:00	0.075	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
2	02-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
3	03-Jul-10	17:00 to 23:00	0.25	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
4	04-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
5	09-Jul-10	17:00 to 23:00	0.1094	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
6	10-Jul-10	17:00 to 23:00	0.15	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
7	11-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
8	12-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
9	13-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
10	14-Jul-10	17:00 to 23:00	0.15	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
11	22-Jul-10	17:00 to 23:00	0.2227	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
12	23-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
13	25-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
14	26-Jul-10	17:00 to 23:00	0.15	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
15	27-Jul-10	17:00 to 23:00	0.2	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
16	28-Jul-10	17:00 to 23:00	0.24	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
17	29-Jul-10	17:00 to 23:00	0.24	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
18	30-Jul-10	17:00 to 23:00	0.12	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
19	31-Jul-10	17:00 to 23:00	0.12564	Bhandar Power Plant	Gujarat	IEX	DELHI		₹0.07
Total			3.43274						

* Evening Peak from 17:00 to 23:00. Peak period may be revised by the Commission from time to time
NA. Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

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VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

Form - IV-C

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jul-10



Sr. No.	Date of Transaction	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State	Name of the Buyer*	State			
Transactions through Power Exchange										
1	01-Jul-10	23:00 to 24:00	0.025	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
2	02-Jul-10	11:00 to 16:00 & 23:00 to 24:00	0.3	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
3	03-Jul-10	10:00 to 17:00 & 23:00 to 24:00	0.4	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
4	04-Jul-10	23:00 to 24:00	0.05	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
5	12-Jul-10	23:00 to 24:00	0.05	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
6	13-Jul-10	23:00 to 24:00	0.05	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
7	22-Jul-10	10:00 to 17:00	0.35	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
8	31-Jul-10	10:00 to 17:00 & 23:00 to 24:00	0.24	Bhander Power Plant	Gujarat	IEX	DELHI			≤0.07
TOTAL			1.465							

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table