

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jun-10

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	Name of the State					
Inter-State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Transactions through Power Exchange										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

Name of the Trading Licensee: Essar Electric Power Development Corporation Limited
License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jun-10



Sr. No.	Date of Transaction	Time of transaction, Hours	Actually Scheduled Volume (MUs)	Purchased from		State	Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State					
Transactions through Power Exchange										
1	5-Jun-10	17:00 to 23:00	0.360	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
2	6-Jun-10	17:00 to 23:00	0.360	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
3	7-Jun-10	17:00 to 23:00	0.323	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
4	15-Jun-10	17:00 to 23:00	0.300	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
5	16-Jun-10	17:00 to 23:00	0.192	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
6	17-Jun-10	17:00 to 23:00	0.060	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
7	18-Jun-10	17:00 to 23:00	0.040	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
8	19-Jun-10	17:00 to 23:00	0.060	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
9	20-Jun-10	17:00 to 23:00	0.060	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
10	21-Jun-10	17:00 to 23:00	0.080	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
11	22-Jun-10	17:00 to 23:00	0.120	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
12	23-Jun-10	17:00 to 23:00	0.100	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
13	24-Jun-10	17:00 to 23:00	0.100	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
14	25-Jun-10	17:00 to 23:00	0.075	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
15	26-Jun-10	17:00 to 23:00	0.025	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
16	28-Jun-10	17:00 to 23:00	0.050	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
17	29-Jun-10	17:00 to 23:00	0.050	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
18	30-Jun-10	17:00 to 23:00	0.075	Bhandar Power Limited	Gujarat	IEX	DELHI			≤0.07
Total									2.43027	

* Evening Peak from 17:00 to 23:00. Peak period may be revised by the Commission from time to time
NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)



Name of the Trading Licensee: Essar Electric Power Development Corporation Limited

License (No. & Date): No.18/Trading/CERC dated 14th December, 2005

Month: Jun-10

Sr. No.	Date of Transaction	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)
				Name of the Seller*	State	Name of the Buyer*	State			
Transactions through Power Exchange										
1	5-Jun-10	23:00 to 24:00	0.090	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
2	6-Jun-10	00:00 to 03:00 & 04:00 to 06:00 & 12:00 to 15:00 & 23:00 to 24:00	0.610	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
3	7-Jun-10	00:00 to 02:00 & 05:00 to 06:00 & 12:00 to 13:00 & 14:00 to 15:00 & 23:00 to 24:00	0.527	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
4	15-Jun-10	00:00 to 01:00 & 05:00 to 06:00 & 11:00 to 17:00	0.384	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
5	16-Jun-10	23:00 to 24:00	0.050	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
6	21-Jun-10	10:00 to 16:00	0.112	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
7	22-Jun-10	10:00 to 17:00	0.210	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
8	23-Jun-10	10:00 to 17:00	0.175	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
9	24-Jun-10	10:00 to 16:00	0.150	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
10	25-Jun-10	11:00 to 15:00	0.100	Bhander Power Limited	Gujarat	IEX	DELHI			≤0.07
TOTAL			2.6077							

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

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Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table